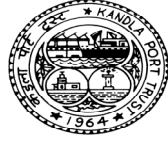


# KANDLA PORT TRUST



## An ISO 9001 : 2008 & ISO 14001 : 2004 Certified Port

**BEFORE THE GUJARAT ELECTRICITY REGULATORY COMMISSION**  
**6th Floor, GIFT ONE, Road 5C, Zone 5, GIFT City, Gandhinagar - 382355, Gujarat, India.**

In the matter of

Application No. 1392 of 2014 is filed before the Gujarat Electricity Regulatory Commission under Section 62 of the Electricity Act, 2003 and Multi Year Tariff Framework Regulation, 2011 for True-up for FY 2012-13 and determination of Aggregate Revenue Requirement & Tariff Proposal for FY 2014-15 by Kandla Port Trust, 06, Port & Custom Building, New Kandla – 370 210.

**PETITIONER**

### **NOTICE**

Kandla Port Trust, has filed an Application before the Hon'ble Commission under Section 62 of the Electricity Act, 2003 and Multi Year Tariff Framework Regulation, 2011 and Conduct of Business Regulations, 2004 for True-up for FY 2012-13 and determination of Aggregate Revenue Requirement & Tariff Proposal for FY 2014-15 (Case No: **1392 of 2014**).

It is hereby notified that the persons who are interested in filing their objections / suggestions to the above petition may file the same with the Secretary, Gujarat Electricity Regulatory Commission, 6th Floor, GIFT ONE, Road 5C, Zone 5, GIFT City, Gandhinagar - 382355, Gujarat, India with the documents, on which they want to rely upon in five sets, duly supported by an affidavit on or before **26<sup>th</sup> February 2014** and also indicate whether they want to be heard in person. One copy of such submission is required to be sent at the below mentioned address.

For reference of those who are interested, copy of the petition is available for inspection at the Office of the Superintending Engineer (Electrical), Kandla Port Trust, 06, Port & Custom Building, New Kandla – 370 210.

Further, the copy of Tariff petition will be available for sale at Rs. 60/- (Rs. Sixty only) to the interested persons at the office of the Superintending Engineer (Electrical), Kandla Port Trust, 06, Port & Custom Building, New Kandla – 370 210. For obtaining the copy of the petition by post, postage fee @ Rs. 50/- (Rs. Fifty only) will be payable extra. The total amount in such event is to be sent by Demand Draft payable in favour of FA&CAO, Kandla Port Trust, Gandhidham.

The electronic copy of the above mentioned petition is available at the website [www.kandlaport.gov.in](http://www.kandlaport.gov.in)

**P.S. Pathan**  
**Superintending Engineer (Electrical)**  
**Kandla Port Trust**

## Summary of Case No. 1392/2014

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### 1. Introduction:

Kandla Port trust is one of the Major Port of India under Government of India & Ministry of Shipping and the main activity of the Kandla Port is to facilitate trade for cargo handling operation. Kandla Port Trust is also a distribution licensee as per the license for supply of electrical energy granted by Chief Commissioner of Kutch under Indian Electricity Act, 1910 as per Notification No. AF-133/55 dated 12th April, 1956.

Present distribution system of KPT comprise of one 66KV substation and fifteen 11 KV substations in the licensee area. The 66KV power supply is fed through double circuit overhead transmission lines from 220KV GETCO substation situated at Anjar, 34 kilometers away from 66 KV substations, New Kandla.

As a distribution licensee, KPT receives 66 KV supply for various Port activities with contract demand of 7900 KVA billed by GUVNL under EL-1 grid category up to July, 2008. Subsequently, the Agreement was made with GUVNL by Kandla Port Trust for revision of tariff rates dated 8/12/2008 applicable for the period from 1/08/2008 to 31/03/2011 which was applicable only till Availability Based Tariff (ABT) was not implemented. ABT has been implemented from April, 2010 and continued till date. Following the implementation of ABT, PPA with GUVNL was further extended till the end of FY 2013-14 with a reduced contract demand of 6900 KVA.

The KPT has come under the Regulatory Regime and the ARR for the five year control period under the MYT framework was approved by the Hon'ble Commission in the KPT Tariff Order dated 18<sup>th</sup> August 2011. Further, Hon'ble Commission has also revised the tariffs for the FY 2012-13 based on the order issued on 21<sup>st</sup> August 2012. Further, as per the provisions stipulated in regulation 29.8 and 17.2 (b), KPT filed the petition for the truing up of FY 2011-12 and determination of tariff for FY 2013-14. The Hon'ble Commission in its Tariff order dated 20th May 2013 didn't trued up the ARR for FY 2011-12 in absence of audit accounts.

KPT is in a process to segregate the accounts for the electricity business, for which a tender has already been floated. In the absence of the accounts the Commission was requested to consider the actual figures submitted by the petitioner based on the budget book for FY 2012-13 to avoid any financial stress. Based on the MYT regulations, KPT has filled the petition for true-up for FY 2012-13 and Aggregate Revenue Requirement (ARR) & Tariff Proposal for FY 2014-15.

However, the existing tariffs are inadequate to fill the projected revenue gap for FY 2014-15, following which KPT requested the Hon'ble Commission to revise applicable tariffs for KPT consumers.

### 2. Salient Features of True-up for the FY 2012-13

- a) Consumer category wise energy sales for FY 2012-13:

| Sales - FY 2012-13 |                                  |               |               | LUs |
|--------------------|----------------------------------|---------------|---------------|-----|
| Sr. No             | Particulars                      | Approved      | Actual        |     |
| 1                  | RGP                              | 12.59         | 9.02          |     |
|                    | <i>i Domestic Port</i>           | <i>10.90</i>  | <i>7.89</i>   |     |
|                    | <i>ii Domestic Private</i>       | <i>1.69</i>   | <i>1.13</i>   |     |
| 2                  | NRGP                             | 13.95         | 31.37         |     |
|                    | <i>i Commercial</i>              | <i>12.90</i>  | <i>6.70</i>   |     |
|                    | <i>ii LT ABG</i>                 | <i>1.05</i>   | <i>0.99</i>   |     |
|                    | <i>iii Self Consumption (LT)</i> | <i>-</i>      | <i>23.68</i>  |     |
| 3                  | LTMD                             | -             | 0.94          |     |
| 4                  | TEMPORARY                        | 16.20         | 12.00         |     |
|                    | <i>i Outside</i>                 | <i>16.20</i>  | <i>9.12</i>   |     |
|                    | <i>ii Inside</i>                 |               | <i>2.88</i>   |     |
| 5                  | STREET LIGHT                     | 8.60          | 5.80          |     |
| 6                  | HTP-I                            | 97.20         | 65.99         |     |
|                    | <i>i HT ABG</i>                  | <i>24.30</i>  | <i>11.27</i>  |     |
|                    | <i>ii Self Consumption (HT)</i>  | <i>72.90</i>  | <i>54.72</i>  |     |
| <b>7</b>           | <b>Total</b>                     | <b>148.54</b> | <b>125.12</b> |     |

**Note:**

1. In MYT Order LTMD projected by KPT and approved by GERC was nil
2. In MYT Order Self consumption for LT and HT was combinedly shown whereas on actual basis it has been separately shown

b) Summary of Annual Revenue Requirement for FY 2012-13:

| Aggregate Revenue Requirement for FY 2012-13 |                                      |                 |                 | Rs.Lacs |
|--|--------------------------------------|-----------------|-----------------|---------|
| Sr. No                                       | Particulars                          | Approved        | Actual          |         |
| 1  | Power Purchase Cost                  | 900.00          | 1,464.63        |         |
| 2  | Operation & Maintenance Expenses     | 278.50          | 565.29          |         |
| 3  | Depreciation                         | 105.57          | 110.12          |         |
| 4  | Interest & Finance Charges           | 7.09            | 161.67          |         |
| 5  | Interest on Working Capital          | 6.20            | 27.42           |         |
| 6  | Interest on Security Deposit         | 5.05            | 5.12            |         |
| <b>7</b>                                     | <b>Sub Total</b>                     | <b>1,302.41</b> | <b>2,334.24</b> |         |
| 8  | Return on Equity                     | 92.14           | 95.69           |         |
| 9  | Provision for Tax / Tax Paid         | -               | 31.89           |         |
| <b>10</b>                                    | <b>Aggregate Revenue Requirement</b> | <b>1,394.55</b> | <b>2,461.82</b> |         |

c) ARR, Revenue at existing Tariff & Gap for the FY 2012-13 including past year gap:

| Revenue Gap/(Surplus) |                                       |                 | Rs Lacs |
|-----------------------|---------------------------------------|-----------------|---------|
| Sr. No                | Particulars                           | Actual          |         |
| 1                     | Aggregate Revenue Requirement         | 2,461.82        |         |
| 2                     | Total Revenue from Sale of Power      | 1,004.52        |         |
| 3                     | Revenue Gap/(Surplus) for FY 2012-13  | 1,457.31        |         |
| 4                     | Revenue Gap/(Surplus) till FY 2011-12 | 1,121.80        |         |
| <b>5</b>              | <b>Total Revenue Gap/(Surplus)</b>    | <b>2,579.11</b> |         |

**Note:**

1. The Hon'ble Commission didn't allowed gap for FY 2011-12 true up due to unavailability of audit accounts. KPT has shown the gap as shown in last petition

d) ARR, Revenue at existing Tariff & Gap for the FY 2014-15 including past year gaps:

| Rs Lacs   |                                       |                 |
|---|---------------------------------------|-----------------|
| <b>Revenue Gap/(Surplus) at Existing Tariff</b> |                                       |                 |
| Sr. No  | Particulars                           | FY 2014-15      |
| 1   | Aggregate Revenue Requirement         | 1,631.91        |
| 2   | Total Revenue from Sale of Power      | 1,137.69        |
| 3   | Revenue Gap/(Surplus) for FY 2014-15  | 494.22          |
| 4   | Revenue Gap/(Surplus) till FY 2012-13 | 2,579.11        |
| <b>5</b>  | <b>Total Revenue Gap/(Surplus)</b>    | <b>3,073.33</b> |

e) To fill this gap, KPT requested the Hon'ble Commission to revise applicable tariffs for KPT consumers. Existing Tariffs versus Proposed Tariffs for the FY 2014-15:

| Sr. No | Categories | Slab   | Existing                                  |                        | Proposed                                  |                        |
|--------|------------|--|---|------------------------|---|------------------------|
|        |            |  | Fixed/Demand Charge (Rs/kW/day/kVA/Month) | Energy Charge (Rs/kWh) | Fixed/Demand Charge (Rs/kW/day/kVA/Month) | Energy Charge (Rs/kWh) |
| 1      | RGP        | Upto & Including 2KW                                       | 10.00                                     |                        | 30.00                                     |                        |
|        |            | Above 2 to 4 KW  | 20.00                                     |                        | 40.00                                     |                        |
|        |            | Above 4 to 6 KW  | 30.00                                     |                        | 50.00                                     |                        |
|        |            | Above 6 KW   | 45.00                                     |                        | 65.00                                     |                        |
|        |            | 1-50 kWh   |   | 3.25                   |   | 5.00                   |
|        |            | 51-100 kWh   |   | 3.75                   |   | 5.50                   |
|        |            | 101-250 kWh  |   | 4.50                   |   | 6.25                   |
|        |            | Above 250 kWh  |   | 5.50                   |   | 7.00                   |
| 2      | NRGP       | Upto & Including 10KW                                      | 50.00                                     | 4.50                   | 100.00                                    | 6.50                   |
|        |            | Above 10 upto 40 KW  | 75.00                                     | 4.85                   | 125.00                                    | 6.85                   |
| 3      | LTMD       | <i>For Billing demand up to contract demand</i>            |   |                        |   |                        |
|        |            | For first 40 kW of billing demand                          | 85.00                                     | 4.90                   | 135.00                                    | 6.50                   |
|        |            | Next 20 kW of billing demand                               | 130.00                                    | 4.90                   | 180.00                                    | 6.50                   |
|        |            | Above 60 kW of billing demand                              | 200.00                                    | 4.90                   | 250.00                                    | 6.50                   |
|        |            | <i>For billing demand in excess of the contract demand</i> | 250.00                                    | 4.90                   | 300.00                                    | 6.50                   |
| 4      | SL         | All  |   | 4.15                   |   | 6.25                   |
| 5      | TMP        | All  | 15.00                                     | 5.30                   | 30.00                                     | 7.90                   |
| 6      | HTP I      | <i>For Billing demand up to contract demand</i>            |   |                        |   |                        |
|        |            | For first 500 kVA of billing demand                        | 125.00                                    |                        | 240.00                                    |                        |
|        |            | Next 500 kVA of billing demand                             | 250.00                                    |                        | 480.00                                    |                        |
|        |            | Beyond 1000 kVA of billing demand                          | 335.00                                    |                        | 590.00                                    |                        |
|        |            | <i>For billing demand in excess of the contract demand</i> | 425.00                                    |                        | 700.00                                    |                        |
|        |            | <=500 KVA  |   | 4.90                   |   | 7.25                   |
|        |            | >500&<=2500 KVA  |   | 5.15                   |   | 7.50                   |
|        |            | >2500 KVA  |   | 5.30                   |   | 8.00                   |

f) Revenue gap after proposed tariff:

| Revenue Gap/(Surplus) at Proposed Tariff |                                       | Rs Lacs         |
|--|---------------------------------------|-----------------|
| Sr. No                                   | Particulars                           | FY 2014-15      |
| 1  | Aggregate Revenue Requirement         | 1,631.91        |
| 2  | Total Revenue from Sale of Power      | 1,632.93        |
| 3  | Revenue Gap/(Surplus) for FY 2014-15  | (1.02)          |
| 4  | Revenue Gap/(Surplus) till FY 2012-13 | 2,579.11        |
| 5  | <b>Total Revenue Gap/(Surplus)</b>    | <b>2,578.09</b> |

### 3. Provisions for availing the copy of Submission

For reference of those who are interested, copy of the petition is available for inspection at the Office of the Superintending Engineer (Electrical), Kandla Port Trust, 06, Port & Custom Building, New Kandla – 370 210.

Further, the copy of Tariff petition will be available for sale at Rs. 60/- (Rs. Sixty only) to the interested persons at the office of the Superintending Engineer (Electrical), Kandla Port Trust, 06, Port & Custom Building, New Kandla – 370 210. For obtaining the copy of the petition by post, postage fee @ Rs. 50/- (Rs. Fifty only) will be payable extra. The total amount in such event is to be sent by Demand Draft payable in favour of FA&CAO, Kandla Port Trust, Gandhidham.

The electronic copy of the above mentioned petition is available at the website [www.kandlaport.gov.in](http://www.kandlaport.gov.in)

### 4. Guideline for submission of response

Pursuant to GERC (Multi Year Tariff) Regulations, 2011 and GERC (Conduct of Business) Regulations 2004, persons who are interested in filing their objections/suggestions to the above petition may file the same with the Secretary, Gujarat Electricity Regulatory Commission, 1st floor, Neptune Tower, Nehru Bridge, Ashram Road, Ahmedabad – 380 009 with the document on which they want to rely upon, in five sets, duly supported by an affidavit on or before **26<sup>th</sup> February 2014** and also indicate whether they to be heard in person.

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