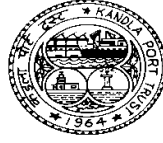


KANDLA PORT TRUST



An ISO 9001 : 2008 & ISO 14001 : 2004 Certified Port

**BEFORE THE GUJARAT ELECTRICITY REGULATORY COMMISSION
6th Floor, GIFT ONE, Road 5C, Zone 5, GIFT City, Gandhinagar - 382355, Gujarat, India.**

In the matter of

Application No. 1639 of 2017 is filed before the Gujarat Electricity Regulatory Commission under Section 62 of the Electricity Act, 2003 and Multi Year Tariff Framework Regulation, 2011 for True-up for FY 2015-16 and determination of Aggregate Revenue Requirement & Tariff Proposal for FY 2017-18 by Kandla Port Trust, 06, Port & Custom Building, New Kandla – 370 210.

PETITIONER

NOTICE

Kandla Port Trust, has filed an Application before the Hon'ble Commission under Section 62 of the Electricity Act, 2003 and Multi Year Tariff Framework Regulation, 2011 and Conduct of Business Regulations, 2004 for True-up for FY 2015-16 and determination of Aggregate Revenue Requirement & Tariff Proposal for FY 2017-18 (Case No: **1639 of 2017**).

It is hereby notified that the persons who are interested in filing their objections / suggestions to the above petition may file the same with the Secretary, Gujarat Electricity Regulatory Commission, 6th Floor, GIFT ONE, Road 5C, Zone 5, GIFT City, Gandhinagar - 382355, Gujarat, India with the documents, on which they want to rely upon in five sets, duly supported by an affidavit on or before **28/03/2017** and also indicate whether they want to be heard in person. One copy of such submission is required to be sent at the below mentioned address.

For reference of those who are interested, copy of the petition is available for inspection at the Office of the Superintendent Engineer (Electrical), Kandla Port Trust, 06, Port & Custom Building, New Kandla – 370 210.

Further, the copy of Tariff petition will be available for sale at Rs. 125/- (Rs. One hundred and twenty five Only) to the interested persons at the office of the Superintendent Engineer (Electrical), Kandla Port Trust, 06, Port & Custom Building, New Kandla – 370 210. For obtaining the copy of the petition by post, postage fee @ Rs. 50/- (Rs. Fifty Only) will be payable extra. The total amount in such event is to be sent by Demand Draft payable in favour of FA&CAO, Kandla Port Trust, Gandhidham.

The electronic copy of the above mentioned petition is available at the website www.kandlaport.gov.in;

**D. K. Hazra
Executive Engineer (Electrical)
Kandla Port Trust**

Summary of Case No. 1639/2017

1. Introduction:

Kandla Port trust is one of the Major Ports of India under Government of India, Ministry of Shipping and the main activity of the Kandla Port is to facilitate trade for cargo handling operation. Kandla Port Trust is also a distribution licensee as per the license for supply of electrical energy granted by Chief Commissioner of Kutch under Indian Electricity Act, 1910 as per Notification No. AF-133/55 dated 12th April, 1956.

Present distribution system of KPT comprises of one 66KV substation and fifteen 11 KV substations in the licensee area. The 66KV power supply is fed through double circuit overhead transmission lines from 220KV GETCO substation situated at Anjar, 34 kilometers away from 66 KV substations, New Kandla.

As a distribution licensee, KPT receives 66 KV supply for various Port activities with contract demand of 4100 KVA billed by GUVNL.

The KPT has come under the Regulatory Regime and the ARR for the five year control period under the MYT framework was approved by the Hon'ble Commission in the KPT Tariff Order dated 18th August 2011. Further, Hon'ble Commission has also revised the tariffs for the FY 2013-14 based on the order issued on 20th May 2013. Further, as per the provisions stipulated in regulation 29.8 and 17.2 (b), KPT filed the petition for the trueing up of FY 2012-13 and determination of tariff for FY 2014-15. The Hon'ble Commission in its Tariff order dated 29th May 2014 didn't true up the ARR for FY 2012-13 in absence of audit accounts.

KPT is in a process to segregate the accounts for the electricity business, for which a consultant has already been appointed. In the absence of the accounts the Commission was requested to consider the actual figures submitted by the petitioner based on the budget book for FY 2014-15 to avoid any financial stress. Based on the MYT regulations, KPT has filled the petition for true-up for FY 2014-15 and Aggregate Revenue Requirement (ARR) & Tariff Proposal for FY 2016-17.

Now KPT has filed petition No 1639/2017 for True up for FY 2015-16, and determination of Tariff for FY 2017-18. KPT has submitted accounts statement duly audited, and assets register duly audited is submitted with a request for True up of FY 2015-16. And for determination of tariff for FY2017-18 marginal raise of 20% is requested to attract market for new consumers in the Licensee area. Rest of the revenue gap KPT shall arrange to wheel power from its own wind mill erected in the state. Following which KPT requested the Hon'ble Commission to revise applicable tariffs for KPT consumers.

2. Salient Features of True-up for the FY 2015-16

a) Consumer category wise energy sales for FY 2015-16:

Sales - FY 2015-16			Rs LUs	
Sr. No	Particulars	Approved	Actual	
1	RGP	13.55	7.26	
2	NRGP	52.01	59.21	
3	TEMPORARY	28.60	8.68	
4	STREET LIGHT	10.0	15.77	
5	HTP-I	92.70	21.81	
6	Total	196.70	118.05	

b) Summary of Annual Revenue Requirement for FY 2015-16:

Aggregate Revenue Requirement for FY 2015-16			Rs.Lacs	
Sr. No	Particulars	Approved	Actual	
1	Power Purchase Cost	1,181.00	1,448.25	
2	Operation & Maintenance Expenses	329.07	319.83	
3	Depreciation	139.07	121.65	
4	Interest & Finance Charges	9.24	00.0	
5	Interest on Working Capital	10.64	0.0	
6	Interest on Security Deposit	5.05	1.04	
7	Sub Total	1,674.10	1,890.77	
8	Return on Equity	119.00	65.07	
9	Provision for Tax / Tax Paid	-	0.0	
10	Aggregate Revenue Requirement	1,793.10	1,944.80	

c) ARR, Revenue at existing Tariff & Gap for the FY 2015-16 including past year gap:

Revenue Gap/(Surplus)		RsLacs
Sr. No	Particulars	Actual
1	Aggregate Revenue Requirement	1944.80
2	Total Revenue from Sale of Power	835.56
3	Revenue Gap/(Surplus) for FY 2015-16	1109.24
4	Revenue Gap/(Surplus) till FY 2014-15	3753.91
5	Total Revenue Gap/(Surplus)	4863.21

Note:

1. The Hon'ble Commission didn't allowed gap for FY 2014-15 true up due to unavailability of audit accounts as audited account reached late with the Hon'ble Commission KPT has shown the gap as shown in last petition

1. In absence of any approved ARR through MYT regulation KPT humbly submits Revenue Gap for FY 2017-18 on actual data basis
2. KPT is required to submit the gap for FY 2017-18 based on approved ARR for FY 2015-16 and the revenue estimated in this petition. The ARR estimated for FY 2017-18 is as follows:

3. Table 1: Estimated Aggregate Revenue Requirement for FY 2017-18

4. Rs. Lacs

Aggregate Revenue Requirement for FY 2017-18		
Sr. No	Particulars	Estimated
1	Power Purchase Cost	1401.90
2	Operation & Maintenance Expenses	354.43
3	Depreciation	121.65
4	Interest & Finance Charges	0
5	Interest on Working Capital	0
6	Interest on security Deposit	1.04
7	Return on Equity	121.69
8	Aggregate Revenue Requirement	2000.71

The above ARR is estimated at the existing Tariff for FY 2016-17

Table 2: Existing Vs. Proposed Tariff

Sr. No	Categories	Slab	Existing		Proposed	
			Fixed/Demand Charge (Rs/kW/day/kVA/Month)	Energy Charge (Rs/kWh)	Fixed/Demand Charge (Rs/kW/day/kVA/Month)	Energy Charge (Rs/kWh)
1	RGP	Upto & Including 2KW	10.00		10.00	
		Above 2 to 4 KW	20.00		20.00	
		Above 4 to 6 KW	30.00		30.00	
		Above 6 KW	45.00		45.00	
		1-50 kWh		3.90		4.20
		51-100 kWh		4.30		4.70
		101-250 kWh		5.05		5.45
		Above 250 kWh		6.05		6.45
2	NRGP	Upto & Including 10KW	50.00	5.05	75.00	5.45
		Above 10 upto 40 KW	75.00	5.80	100.00	5.80
3	LTMD	<i>For Billing demand up to contract demand</i>				
		For first 40 kW of billing demand	85.00	5.45	100.00	5.85
		Next 20 kW of billing demand	130.00	5.45	150.00	5.85
		Above 60 kW of billing demand	200.00	5.45	250.00	5.85
		<i>For billing demand in excess of the contract demand</i>	250.00	5.45	300.00	5.85
4	SL	All		4.60		5.00
5	TMP	All	15.00	5.70	20.00	6.25
6	HTP I	<i>For Billing demand up to contract demand</i>				
		For first 500 kVA of billing demand	125.00		150.00	
		Next 500 kVA of billing demand	250.00		275.00	
		Beyond 1000 kVA of billing demand	335.00		350.00	
		<i>For billing demand in excess of the contract demand</i>	425.00		450.00	
		<=500 KVA		5.30		5.70
		>500 & <=2500 KVA		5.55		5.95
		>2500 KVA		5.70		6.10

Table 3: Revenue from Proposed Tariff for FY 2017-18RsLakhs

S No	Particulars	FY 2017-18
1	RGP	39.07
2	NRGP / Commercial	473.67
3	Temporary	86.49
4	Street Light	96.86
5	HTP-1	1216.51
6	Revenue From Sale of Power	1912.60
7	FPPPA @ 120paise/kWh	285.90
8	Total Revenue from sale of Power	2198.50

As can be observed from the Table, with the above proposed increase in tariff KPT will earn revenue of Rs. 2198.50 Lakhs during FY 2017-18. The balance consolidated gap is shown below:

Table 4: Consolidated Revenue Gap after proposed hike

S No	Particulars	FY 2017-18
1	Aggregate Revenue Requirement	2000.71
2	Total revenue from sale of power	2198.50
3	Revenue Gap / Surplus for FY 2017-18	-197.80

3. Provisions for availing the copy OF Submission

For reference of those who are interested, copy of the petition is available for inspection at the Office of the Superintendent Engineer (Electrical), Kandla Port Trust, 06, Port & Custom Building, New Kandla – 370 210.

Further, the copy of Tariff petition will be available for sale at Rs. 125/- (Rs. One Hundred and Twenty Five Only) to the interested persons at the office of the Superintendent Engineer (Electrical), Kandla Port Trust, 06, Port & Custom Building, New Kandla – 370 210. For obtaining the copy of the petition by post, postage fee @ Rs. 50/- (Rs. Fifty Only) will be payable extra. The total amount in such event is to be sent by Demand Draft payable in favour of FA&CAO, Kandla Port Trust, Gandhidham.

The electronic copy of the above mentioned petition is available at the website www.kandlaport.gov.in;

4. Guideline for submission of response

Pursuant to GERC (Multi Year Tariff) Regulations, 2011 and GERC (Conduct of Business) Regulations 2004, persons who are interested in filing their objections/suggestions to the above petition may file the same with the Secretary, Gujarat Electricity Regulatory Commission, 6th Floor, GIFT ONE, Road 5C, Zone 5, GIFT City, Gandhinagar– 382355 with the document on which they want to rely upon, in five sets, duly supported by an affidavit on or before **12/04/2017** and also indicate whether they to be heard in person.

D. K. Hazra
Executive Engineer (Electrical)
Kandla Port Trust